

Table 16. PAD District 3 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-September 2011
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	3,285	--	--	4,980	-757	-134	-102	7,471	5	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	1,273	0	429	48	219	--	11	282	126	1,549
Pentanes Plus	163	0	--	42	-46	--	1	118	0	40
Liquefied Petroleum Gases	1,110	--	429	6	264	--	10	165	125	1,509
Ethane/Ethylene	548	--	19	--	275	--	-22	--	--	864
Propane/Propylene	357	--	348	2	-22	--	6	--	118	562
Normal Butane/Butylene	61	--	56	4	8	--	29	60	7	33
Isobutane/Isobutylene	144	--	6	0	3	--	-2	105	--	50
Other Liquids	--	84	--	531	-1,396	-107	30	-1,078	127	34
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	84	--	1	118	112	3	226	86	0
Hydrogen	--	--	--	--	--	107	--	107	--	0
Oxygenates (excluding Fuel Ethanol)	--	62	--	0	--	-2	1	3	56	0
Renewable Fuels (including Fuel Ethanol)	--	21	--	--	118	8	2	116	30	0
Fuel Ethanol ⁷	--	21	--	--	128	-4	1	115	30	0
Renewable Fuels Except Fuel Ethanol	--	--	--	--	-11	12	1	1	--	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	469	-7	--	20	408	--	34
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	62	-1,506	-219	7	-1,712	41	0
Reformulated	--	--	--	--	-394	54	-16	-326	--	0
Conventional	--	--	--	62	-1,112	-273	23	-1,387	40	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	6,863	309	-2,043	223	-35	--	1,797	3,589
Finished Motor Gasoline	--	--	2,070	34	-619	223	-20	--	386	1,340
Reformulated	--	--	392	--	--	-43	0	--	2	348
Conventional	--	--	1,677	34	-619	266	-19	--	385	992
Finished Aviation Gasoline	--	--	11	--	-4	--	0	--	--	6
Kerosene-Type Jet Fuel	--	--	716	2	-506	--	-3	--	56	160
Kerosene	--	--	10	--	0	--	1	--	3	6
Distillate Fuel Oil	--	--	2,353	6	-895	0	-4	--	603	864
15 ppm sulfur and under ⁸	--	--	2,007	2	-748	0	5	--	444	812
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	121	1	-11	--	-3	--	97	17
Greater than 500 ppm sulfur	--	--	225	3	-136	--	-5	--	62	36
Residual Fuel Oil ⁹	--	--	299	100	11	--	-13	--	324	100
Less than 0.31 percent sulfur	--	--	18	3	--	--	-1	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	24	16	-2	--	-3	--	NA	NA
Greater than 1.00 percent sulfur	--	--	257	81	12	--	-9	--	NA	NA
Petrochemical Feedstocks	--	--	266	134	-3	--	1	--	--	397
Naphtha for Petro. Feed. Use	--	--	169	47	-3	--	1	--	--	213
Other Oils for Petro. Feed. Use	--	--	97	87	0	--	1	--	--	184
Special Naphthas	--	--	36	11	-1	--	1	--	32	12
Lubricants	--	--	131	15	-34	--	3	--	49	59
Waxes	--	--	7	1	--	--	0	--	2	6
Petroleum Coke	--	--	476	6	--	--	-2	--	331	152
Marketable	--	--	361	6	--	--	-2	--	331	37
Catalyst	--	--	116	--	--	--	--	--	--	116
Asphalt and Road Oil	--	--	83	--	10	--	0	--	10	83
Still Gas	--	--	359	--	--	--	--	--	--	359
Miscellaneous Products	--	--	46	0	0	--	0	--	1	45
Total	4,558	83	7,292	5,867	-3,977	-17	-95	6,675	2,054	5,172

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Exports include industrial alcohol.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."